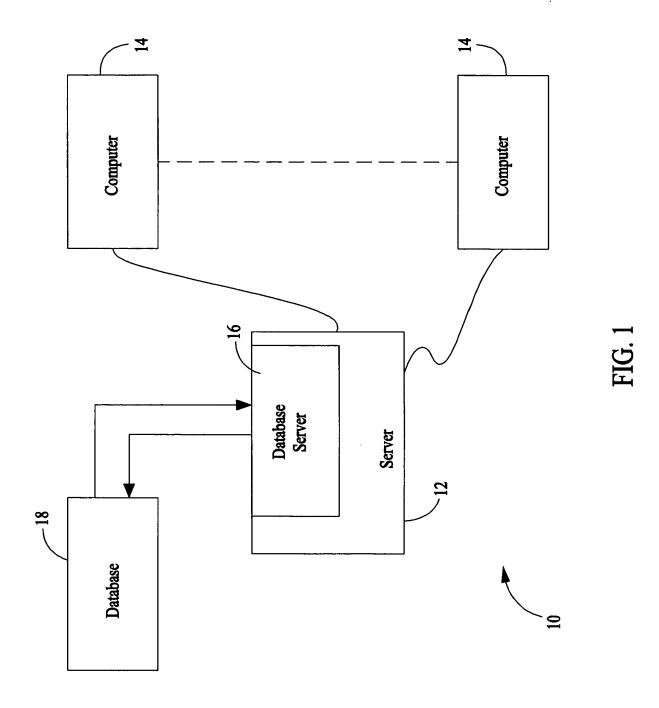
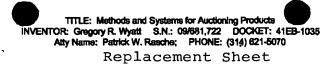
## **IN THE DRAWINGS**

Applicant respectfully requests approval of the following drawing changes. Figure 6 has been amended to change reference numeral "104" to "103". Applicant submits, in anticipation of approval of the drawings changes, a replacement sheet formal Figure 6. Also submitted herewith is an annotated Figure 6 on which the requested changes are reflected in red ink. No new matter has been added.

Replacement Sheet 1/6





3/6



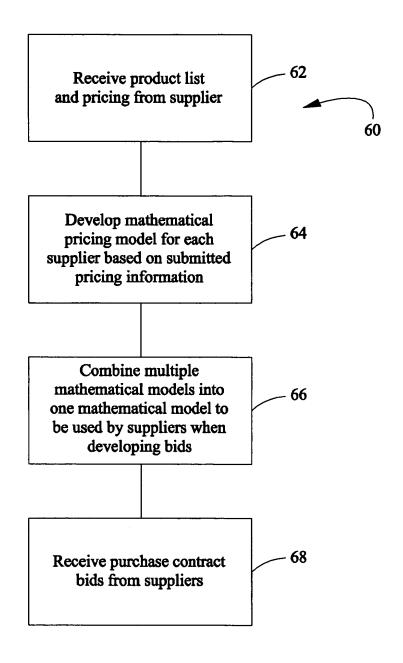


FIG. 3

Replacement Sheet

Gee in mind that

## GE Vent-Dry Transformer Matrix Pricing Worksheet

the relative pricing levels should have a high degree of accuracy (i.e. every price should be as competitive as the next). This matrix will be used to which will be offered in GE's SourceBid event. The more accurate the initial matrix is, the more easily it will fit the final equation. Therefore, it is in If accurate generalizations can be made, such as "add X% for 80°C rise", "subtract X% for Al", etc. this is acceptable. However, keep in mind that develop a pricing equation specifically for your company. These pricing equations, from each supplier, will be the basis for the final equation your company's best interest to utilize a pricing scheme that will be precise for each individual transformer. Please complete the pricing matrix below and email this spreadsheet to: Gregory. Wyatt@indsys.ge.com

The pricing matrix is intended to cover the following voltage and BIL levels:

Primary (HV) voltages Secondary (LV)	) voltages	3	Seconda	ry (LV) voltages
40KV DUKV		A DKV		
2400 2400		12000		
		12470		240 240
4800 4800		13200		
0069		13800		2400
7200 7200	7200			4160
	8320			
12000	12000			
12470	12470			
13200	13200			
13800	13800			

(if any of these assumptions are incorrect for your company, please make note of this.) Assumptions:

Changing only the voltage level, while remaining in the same BIL class, does not affect price.

Secondary voltages (LV) of 208v may not be available in higher kVA ratings (indicate by leaving these fields blank).

No cost difference exists between Delta and Wye connections.

Notes from bidder

78

EB 0 5 2004 BY

Replacement Sheet 5/6

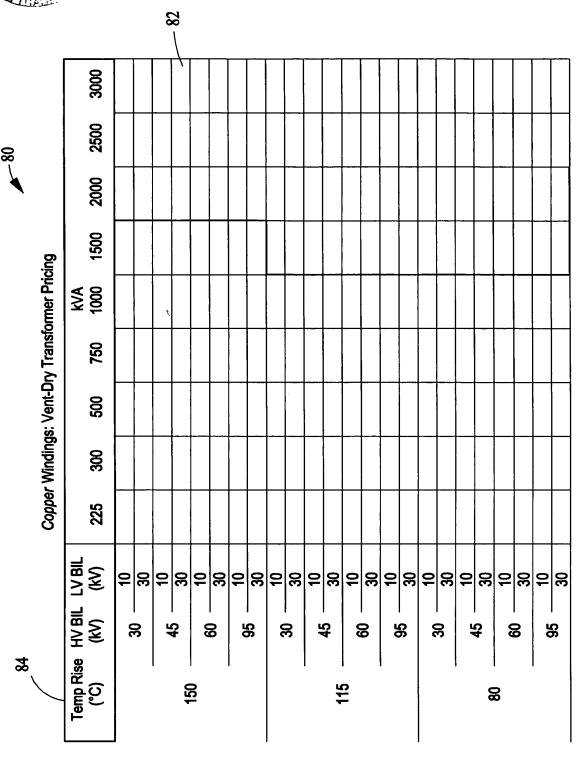


FIG. 5

FEB 0 5 2004 DE	TITLE: Methods and Systems for Auctioning NTOR: Gregory R. Wyatt S.N.: 09/881,722 B Atty Name: Patrick W. Rasche; PHONE: (31 REPLACEMENT SHEE 6/6	OCKET: 41EB-1035
		-
	ल	<del>-</del>

525 255	Coefficient Const(\$) A (\$/kVA) B (\$/Temp) C (\$/HV BIL) Description Conductor kVA Temp Rise		\$13. \$13.	Vent-Dry Transformer Bid Sheet         Price = Const + A(kVA) + B(Temp Rise) + C(HV BIL) + D(LV BIL)         Bid Lot Grand Total \$32,558,288         Bid Lot         Bid Lot         Bid Lot         Conductor         600 item total       1000 Conductor         600 item total       1000 Conductor         1000 Temp Rise       80 \$5,23	H # B(Ter B) 400 400	id Sheet  mp Rise) + C()  558,288  Conductor  KVA  Temp Rise	4V BIL) + D(LV 1000 80	**************************************	each item total
	LV BIL HV BIL HV BIL KVA Temp Rise LV BIL HV BIL HV KVA Temp Rise LV BIL HV	480 480 480 480 480 480 480 480 480 480	\$19,745 each \$8,391,625 item total \$18,148 each \$7,259,000 item total	each item total each each -92	325	LV BIL HV BIL KVA Temp Rise LV BIL KVA HV BIL KVA Temp Rise LV BIL KVA Temp Rise LV BIL HV BIL	28 4 8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	\$10,607 each \$3,447,113 item total \$6,145 each \$921,750 item total	each item total each each item total